

FROM:

South Jersey Resources Group, LLC
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United States

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TO:

Koch Energy Services LLC
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Contact: Gas Marketing Accounting
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Remit To_:**Net Out Invoice**

Invoice #: 532351
Delivery Period: Jan-25
Invoice Date: 02/13/25
Due Date: 02/25/25

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index %	Index	Start/End Dates	Price (\$)	Spread	Volume	Amount (\$)
Purchase Transactions												
648927	PHYS	01/06/25	EASTERN GAS	EG	POOL - NORTH POINT		Fixed	6 6	3.8500	0.0000	(500)	(\$1,925.00)
EASTERN GAS - POOL - NORTH POINT Total:											(500)	(\$1,925.00)
648444	PHYS	01/03/25	EASTERN GAS	EG	POOL- SOUTH POINT		GD EASTERN GAS SOUTH	4 6	2.9900	0.0000	(1,500)	(\$4,485.00)
648713	PHYS	01/06/25	EASTERN GAS	EG	POOL- SOUTH POINT		GD EASTERN GAS SOUTH	7 7	3.5800	0.0050	(10,000)	(\$35,850.00)
648714	PHYS	01/06/25	EASTERN GAS	EG	POOL- SOUTH POINT		GD EASTERN GAS SOUTH	7 7	3.5800	0.0050	(10,000)	(\$35,850.00)
653529	PHYS	01/24/25	EASTERN GAS	EG	POOL- SOUTH POINT		Fixed	25 27	3.4500	0.0000	(15,000)	(\$51,750.00)
EASTERN GAS - POOL- SOUTH POINT Total:											(36,500)	(\$127,935.00)
EASTERN GAS Total:											(37,000)	(\$129,860.00)
650371	PHYS	01/10/25	IROQUOIS	1	IROQUOIS INTO WADDINGTON		GD IROQUOIS RECEIPTS	11 13	6.4700	0.2000	(1,500)	(\$10,005.00)
IROQUOIS - IROQUOIS INTO WADDINGTON Total:											(1,500)	(\$10,005.00)
IROQUOIS Total:											(1,500)	(\$10,005.00)
651485	PHYS	01/16/25	TCO	TCO	TCO POOL		GD COLUMBIA GAS APP	17 17	4.1250	0.0025	(8,000)	(\$33,020.00)
653968	PHYS	01/27/25	TCO	TCO	TCO POOL		Fixed	28 28	3.2800	0.0000	(1,000)	(\$3,280.00)
TCO - TCO POOL Total:											(9,000)	(\$36,300.00)
TCO Total:											(9,000)	(\$36,300.00)
648791	PHYS	01/06/25	TENN	4	ZONE 4 219 POOL		Fixed	7 7	3.8700	0.0000	(10,000)	(\$38,700.00)
648803	PHYS	01/06/25	TENN	4	ZONE 4 219 POOL		Fixed	7 7	3.8750	0.0000	(4,000)	(\$15,500.00)
650450	PHYS	01/10/25	TENN	4	ZONE 4 219 POOL		Fixed	10 10	4.2000	0.0000	(1,000)	(\$4,200.00)
650691	PHYS	01/13/25	TENN	4	ZONE 4 219 POOL		Fixed	14 14	4.4000	0.0000	(10,000)	(\$44,000.00)
650692	PHYS	01/13/25	TENN	4	ZONE 4 219 POOL		Fixed	14 14	4.4000	0.0000	(10,000)	(\$44,000.00)
650694	PHYS	01/13/25	TENN	4	ZONE 4 219 POOL		Fixed	14 14	4.4000	0.0000	(10,000)	(\$44,000.00)
651004	PHYS	01/14/25	TENN	4	ZONE 4 219 POOL		Fixed	15 15	4.2800	0.0000	(15,000)	(\$64,200.00)
651005	PHYS	01/14/25	TENN	4	ZONE 4 219 POOL		Fixed	15 15	4.2800	0.0000	(10,000)	(\$42,800.00)

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index %	Index	Start/End Dates	Price (\$)	Spread	Volume	Amount (\$)
Purchase Transactions												
651006	PHYS	01/14/25	TENN	4	ZONE 4 219 POOL		Fixed	15 15	4.2800	0.0000	(10,000)	(\$42,800.00)
651641	PHYS	01/16/25	TENN	4	ZONE 4 219 POOL		Fixed	16 16	4.2750	0.0000	(8,000)	(\$34,200.00)
652382	PHYS	01/21/25	TENN	4	ZONE 4 219 POOL		Fixed	22 22	5.1000	0.0000	(5,000)	(\$25,500.00)
TENN - ZONE 4 219 POOL Total:											(93,000)	(\$399,900.00)
651844	PHYS	01/17/25	TENN	4	ZONE 4 313 POOL		Fixed	18 21	10.0500	0.0000	(33,600)	(\$337,680.00)
TENN - ZONE 4 313 POOL Total:											(33,600)	(\$337,680.00)
649653	PHYS	01/08/25	TENN	4	ZONE 4 MARCELLUS		Fixed	9 9	3.5750	0.0000	(2,300)	(\$8,222.50)
649658	PHYS	01/08/25	TENN	4	ZONE 4 MARCELLUS		Fixed	9 9	3.5900	0.0000	(10,000)	(\$35,900.00)
650741	PHYS	01/13/25	TENN	4	ZONE 4 MARCELLUS		Fixed	14 14	4.3600	0.0000	(5,000)	(\$21,800.00)
650742	PHYS	01/13/25	TENN	4	ZONE 4 MARCELLUS		Fixed	14 14	4.3600	0.0000	(4,900)	(\$21,364.00)
651019	PHYS	01/14/25	TENN	4	ZONE 4 MARCELLUS		Fixed	15 15	4.1500	0.0000	(10,000)	(\$41,500.00)
TENN - ZONE 4 MARCELLUS Total:											(32,200)	(\$128,786.50)
TENN Total:											(158,800)	(\$866,366.50)
649546	PHYS	01/08/25	TRANSCO	3	POOLING-STATION 65		GD TRANSCO Z3 65 POOL	9 9	3.9650	0.0025	(3,000)	(\$11,902.50)
654225	PHYS	01/28/25	TRANSCO	3	POOLING-STATION 65		GD TRANSCO Z3 65 POOL	29 29	3.4600	0.0000	(4,700)	(\$16,262.00)
TRANSCO - POOLING-STATION 65 Total:											(7,700)	(\$28,164.50)
648811	PHYS	01/06/25	TRANSCO	3	Z3 65 POOL		Fixed	7 7	4.0500	0.0000	(2,000)	(\$8,100.00)
651077	PHYS	01/14/25	TRANSCO	3	Z3 65 POOL		Fixed	15 15	4.6000	0.0000	(5,000)	(\$23,000.00)
TRANSCO - Z3 65 POOL Total:											(7,000)	(\$31,100.00)
648153	PHYS	01/02/25	TRANSCO	6	LEIDY RECEIPTS		GD TRANSCO LEIDY RECEIPTS	3 3	3.2950	0.0000	(7,200)	(\$23,724.00)
648465	PHYS	01/03/25	TRANSCO	6	LEIDY RECEIPTS		GD TRANSCO LEIDY RECEIPTS	4 6	3.2250	0.0000	(6,600)	(\$21,285.00)
TRANSCO - LEIDY RECEIPTS Total:											(13,800)	(\$45,009.00)
648379	PHYS	01/02/25	TRANSCO	6	POOLING-STATION 210		Fixed	2 2	3.8500	0.0000	(4,700)	(\$18,095.00)
653711	PHYS	01/24/25	TRANSCO	6	POOLING-STATION 210		Fixed	24 24	11.0000	0.0000	(4,900)	(\$53,900.00)
TRANSCO - POOLING-STATION 210 Total:											(9,600)	(\$71,995.00)
TRANSCO Total:											(38,100)	(\$176,268.50)

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index %	Index	Start/End Dates	Price (\$)	Spread	Volume	Amount (\$)
										Purchase Total	(244,400)	(\$1,218,800.00)

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index %	Index	Start/End Dates	Price (\$)	Spread	Volume	Amount (\$)
Sales Transactions												
651841	PHYS	01/17/25	TCO	TCO	TCO POOL		Fixed	18 21	9.5500	0.0000	1,600	\$15,280.00
651842	PHYS	01/17/25	TCO	TCO	TCO POOL		Fixed	18 21	9.5500	0.0000	400	\$3,820.00
652424	PHYS	01/21/25	TCO	TCO	TCO POOL		Fixed	22 22	4.2100	0.0000	6,700	\$28,207.00
TCO - TCO POOL Total:											8,700	\$47,307.00
TCO Total:											8,700	\$47,307.00
652968	PHYS	01/22/25	TENN	4	ZONE 4 219 POOL		Fixed	22 22	3.9000	0.0000	5,000	\$19,500.00
652969	PHYS	01/22/25	TENN	4	ZONE 4 219 POOL		Fixed	22 22	3.9000	0.0000	5,000	\$19,500.00
TENN - ZONE 4 219 POOL Total:											10,000	\$39,000.00
651286	PHYS	01/15/25	TENN	4	ZONE 4 313 POOL		GD TENN Z4 313 POOL	16 16	4.1400	(0.0025)	400	\$1,655.00
653893	PHYS	01/27/25	TENN	4	ZONE 4 313 POOL		Fixed	28 28	3.2000	0.0000	13,100	\$41,920.00
654213	PHYS	01/28/25	TENN	4	ZONE 4 313 POOL		GD TENN Z4 313 POOL	29 29	2.9950	(0.0050)	5,000	\$14,950.00
654214	PHYS	01/28/25	TENN	4	ZONE 4 313 POOL		GD TENN Z4 313 POOL	29 29	2.9950	(0.0050)	5,000	\$14,950.00
TENN - ZONE 4 313 POOL Total:											23,500	\$73,475.00
648152	PHYS	01/02/25	TENN	4	ZONE 4 MARCELLUS		GD TENN Z4 300 LEG	3 3	3.1550	0.0125	5,600	\$17,738.00
650687	PHYS	01/13/25	TENN	4	ZONE 4 MARCELLUS		GD TENN Z4 300 LEG	14 14	4.2900	0.0225	7,000	\$30,187.50
TENN - ZONE 4 MARCELLUS Total:											12,600	\$47,925.50
TENN Total:											46,100	\$160,400.50
651053	PHYS	01/14/25	TETCO	M 2	M2 Production		Fixed	15 15	4.1000	0.0000	2,500	\$10,250.00
TETCO - M2 Production Total:											2,500	\$10,250.00
TETCO Total:											2,500	\$10,250.00
653877	PHYS	01/27/25	TRANSCO	4	POOLING-STATION 85		GD TRANSCO Z4	28 28	3.8100	0.0200	5,000	\$19,150.00
TRANSCO - POOLING-STATION 85 Total:											5,000	\$19,150.00
TRANSCO Total:											5,000	\$19,150.00
Sales Total											62,300	\$237,107.50

South Jersey Resources Group, LLC will remit the following amount:

-981,692.50 USD

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index	Start/End Dates		Price (\$)	Spread	Volume	Amount (\$)
Purchase Transactions												
648927	PHYS	01/06/25	EASTERN GAS	EG	POOL - NORTH POINT	Fixed	6	6	3.8500	0.0000	(500)	(\$1,925.00)
									Subtotal for Deal #648927:			(\$1,925.00)
648444	PHYS	01/03/25	EASTERN GAS	EG	POOL- SOUTH POINT	GD EASTERN GAS SOUTH	4	6	2.9900	0.0000	(1,500)	(\$4,485.00)
									Subtotal for Deal #648444:			(\$4,485.00)
648713	PHYS	01/06/25	EASTERN GAS	EG	POOL- SOUTH POINT	GD EASTERN GAS SOUTH	7	7	3.5800	0.0050	(10,000)	(\$35,850.00)
									Subtotal for Deal #648713:			(\$35,850.00)
648714	PHYS	01/06/25	EASTERN GAS	EG	POOL- SOUTH POINT	GD EASTERN GAS SOUTH	7	7	3.5800	0.0050	(10,000)	(\$35,850.00)
									Subtotal for Deal #648714:			(\$35,850.00)
653529	PHYS	01/24/25	EASTERN GAS	EG	POOL- SOUTH POINT	Fixed	25	27	3.4500	0.0000	(15,000)	(\$51,750.00)
									Subtotal for Deal #653529:			(\$51,750.00)
									EASTERN GAS Total:		(37,000)	(\$129,860.00)
650371	PHYS	01/10/25	IROQUOIS	1	IROQUOIS INTO WADDINGTON	GD IROQUOIS RECEIPTS	11	13	6.4700	0.2000	(1,500)	(\$10,005.00)
									Subtotal for Deal #650371:			(\$10,005.00)
									IROQUOIS Total:		(1,500)	(\$10,005.00)
651485	PHYS	01/16/25	TCO	TCO	TCO POOL	GD COLUMBIA GAS APP	17	17	4.1250	0.0025	(8,000)	(\$33,020.00)
									Subtotal for Deal #651485:			(\$33,020.00)
653968	PHYS	01/27/25	TCO	TCO	TCO POOL	Fixed	28	28	3.2800	0.0000	(1,000)	(\$3,280.00)
									Subtotal for Deal #653968:			(\$3,280.00)
									TCO Total:		(9,000)	(\$36,300.00)
648791	PHYS	01/06/25	TENN	4	ZONE 4 219 POOL	Fixed	7	7	3.8700	0.0000	(10,000)	(\$38,700.00)
									Subtotal for Deal #648791:			(\$38,700.00)
648803	PHYS	01/06/25	TENN	4	ZONE 4 219 POOL	Fixed	7	7	3.8750	0.0000	(4,000)	(\$15,500.00)
									Subtotal for Deal #648803:			(\$15,500.00)
650450	PHYS	01/10/25	TENN	4	ZONE 4 219 POOL	Fixed	10	10	4.2000	0.0000	(1,000)	(\$4,200.00)

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index	Start/End Dates		Price (\$)	Spread	Volume	Amount (\$)
Purchase Transactions												
									Subtotal for Deal #650450:			(\$4,200.00)
650691	PHYS	01/13/25	TENN	4	ZONE 4 219 POOL	Fixed	14	14	4.4000	0.0000	(10,000)	(\$44,000.00)
									Subtotal for Deal #650691:			(\$44,000.00)
650692	PHYS	01/13/25	TENN	4	ZONE 4 219 POOL	Fixed	14	14	4.4000	0.0000	(10,000)	(\$44,000.00)
									Subtotal for Deal #650692:			(\$44,000.00)
650694	PHYS	01/13/25	TENN	4	ZONE 4 219 POOL	Fixed	14	14	4.4000	0.0000	(10,000)	(\$44,000.00)
									Subtotal for Deal #650694:			(\$44,000.00)
651004	PHYS	01/14/25	TENN	4	ZONE 4 219 POOL	Fixed	15	15	4.2800	0.0000	(15,000)	(\$64,200.00)
									Subtotal for Deal #651004:			(\$64,200.00)
651005	PHYS	01/14/25	TENN	4	ZONE 4 219 POOL	Fixed	15	15	4.2800	0.0000	(10,000)	(\$42,800.00)
									Subtotal for Deal #651005:			(\$42,800.00)
651006	PHYS	01/14/25	TENN	4	ZONE 4 219 POOL	Fixed	15	15	4.2800	0.0000	(10,000)	(\$42,800.00)
									Subtotal for Deal #651006:			(\$42,800.00)
651641	PHYS	01/16/25	TENN	4	ZONE 4 219 POOL	Fixed	16	16	4.2750	0.0000	(8,000)	(\$34,200.00)
									Subtotal for Deal #651641:			(\$34,200.00)
652382	PHYS	01/21/25	TENN	4	ZONE 4 219 POOL	Fixed	22	22	5.1000	0.0000	(5,000)	(\$25,500.00)
									Subtotal for Deal #652382:			(\$25,500.00)
651844	PHYS	01/17/25	TENN	4	ZONE 4 313 POOL	Fixed	18	21	10.0500	0.0000	(33,600)	(\$337,680.00)
									Subtotal for Deal #651844:			(\$337,680.00)
649653	PHYS	01/08/25	TENN	4	ZONE 4 MARCELLUS	Fixed	9	9	3.5750	0.0000	(2,300)	(\$8,222.50)
									Subtotal for Deal #649653:			(\$8,222.50)
649658	PHYS	01/08/25	TENN	4	ZONE 4 MARCELLUS	Fixed	9	9	3.5900	0.0000	(10,000)	(\$35,900.00)
									Subtotal for Deal #649658:			(\$35,900.00)
650741	PHYS	01/13/25	TENN	4	ZONE 4 MARCELLUS	Fixed	14	14	4.3600	0.0000	(5,000)	(\$21,800.00)
									Subtotal for Deal #650741:			(\$21,800.00)

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index	Start/End Dates		Price (\$)	Spread	Volume	Amount (\$)
Purchase Transactions												
650742	PHYS	01/13/25	TENN	4	ZONE 4 MARCELLUS	Fixed	14	14	4.3600	0.0000	(4,900)	(\$21,364.00)
									Subtotal for Deal #650742:			(\$21,364.00)
651019	PHYS	01/14/25	TENN	4	ZONE 4 MARCELLUS	Fixed	15	15	4.1500	0.0000	(10,000)	(\$41,500.00)
									Subtotal for Deal #651019:			(\$41,500.00)
									TENN Total:		(158,800)	(\$866,366.50)
649546	PHYS	01/08/25	TRANSCO	3	POOLING-STATION 65	GD TRANSCO Z3 65 POOL	9	9	3.9650	0.0025	(3,000)	(\$11,902.50)
									Subtotal for Deal #649546:			(\$11,902.50)
654225	PHYS	01/28/25	TRANSCO	3	POOLING-STATION 65	GD TRANSCO Z3 65 POOL	29	29	3.4600	0.0000	(4,700)	(\$16,262.00)
									Subtotal for Deal #654225:			(\$16,262.00)
648811	PHYS	01/06/25	TRANSCO	3	Z3 65 POOL	Fixed	7	7	4.0500	0.0000	(2,000)	(\$8,100.00)
									Subtotal for Deal #648811:			(\$8,100.00)
651077	PHYS	01/14/25	TRANSCO	3	Z3 65 POOL	Fixed	15	15	4.6000	0.0000	(5,000)	(\$23,000.00)
									Subtotal for Deal #651077:			(\$23,000.00)
648153	PHYS	01/02/25	TRANSCO	6	LEIDY RECEIPTS	GD TRANSCO LEIDY RECEIPTS	3	3	3.2950	0.0000	(7,200)	(\$23,724.00)
									Subtotal for Deal #648153:			(\$23,724.00)
648465	PHYS	01/03/25	TRANSCO	6	LEIDY RECEIPTS	GD TRANSCO LEIDY RECEIPTS	4	6	3.2250	0.0000	(6,600)	(\$21,285.00)
									Subtotal for Deal #648465:			(\$21,285.00)
648379	PHYS	01/02/25	TRANSCO	6	POOLING-STATION 210	Fixed	2	2	3.8500	0.0000	(4,700)	(\$18,095.00)
									Subtotal for Deal #648379:			(\$18,095.00)
653711	PHYS	01/24/25	TRANSCO	6	POOLING-STATION 210	Fixed	24	24	11.0000	0.0000	(4,900)	(\$53,900.00)
									Subtotal for Deal #653711:			(\$53,900.00)
									TRANSCO Total:		(38,100)	(\$176,268.50)
									Purchase Total		(244,400)	(\$1,218,800.00)

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index	Start/End Dates		Price (\$)	Spread	Volume	Amount (\$)	
Sales Transactions													
651841	PHYS	01/17/25	TCO	TCO	TCO POOL	Fixed	18	21	9.5500	0.0000	1,600	\$15,280.00	
											Subtotal for Deal #651841:	\$15,280.00	
651842	PHYS	01/17/25	TCO	TCO	TCO POOL	Fixed	18	21	9.5500	0.0000	400	\$3,820.00	
											Subtotal for Deal #651842:	\$3,820.00	
652424	PHYS	01/21/25	TCO	TCO	TCO POOL	Fixed	22	22	4.2100	0.0000	6,700	\$28,207.00	
											Subtotal for Deal #652424:	\$28,207.00	
											TCO Total:	8,700	\$47,307.00
652968	PHYS	01/22/25	TENN	4	ZONE 4 219 POOL	Fixed	22	22	3.9000	0.0000	5,000	\$19,500.00	
											Subtotal for Deal #652968:	\$19,500.00	
652969	PHYS	01/22/25	TENN	4	ZONE 4 219 POOL	Fixed	22	22	3.9000	0.0000	5,000	\$19,500.00	
											Subtotal for Deal #652969:	\$19,500.00	
651286	PHYS	01/15/25	TENN	4	ZONE 4 313 POOL	GD TENN Z4 313 POOL	16	16	4.1400	(0.0025)	400	\$1,655.00	
											Subtotal for Deal #651286:	\$1,655.00	
653893	PHYS	01/27/25	TENN	4	ZONE 4 313 POOL	Fixed	28	28	3.2000	0.0000	13,100	\$41,920.00	
											Subtotal for Deal #653893:	\$41,920.00	
654213	PHYS	01/28/25	TENN	4	ZONE 4 313 POOL	GD TENN Z4 313 POOL	29	29	2.9950	(0.0050)	5,000	\$14,950.00	
											Subtotal for Deal #654213:	\$14,950.00	
654214	PHYS	01/28/25	TENN	4	ZONE 4 313 POOL	GD TENN Z4 313 POOL	29	29	2.9950	(0.0050)	5,000	\$14,950.00	
											Subtotal for Deal #654214:	\$14,950.00	
648152	PHYS	01/02/25	TENN	4	ZONE 4 MARCELLUS	GD TENN Z4 300 LEG	3	3	3.1550	0.0125	5,600	\$17,738.00	
											Subtotal for Deal #648152:	\$17,738.00	
650687	PHYS	01/13/25	TENN	4	ZONE 4 MARCELLUS	GD TENN Z4 300 LEG	14	14	4.2900	0.0225	7,000	\$30,187.50	
											Subtotal for Deal #650687:	\$30,187.50	
											TENN Total:	46,100	\$160,400.50

Deal Num	Description	Trade Date	Pipeline	Zone	Location	Index	Start/End Dates		Price (\$)	Spread	Volume	Amount (\$)
Sales Transactions												
651053	PHYS	01/14/25	TETCO	M 2	M2 Production	Fixed	15	15	4.1000	0.0000	2,500	\$10,250.00
Subtotal for Deal #651053:												\$10,250.00
TETCO Total:											2,500	\$10,250.00
653877	PHYS	01/27/25	TRANSCO	4	POOLING-STATION 85	GD TRANSCO Z4	28	28	3.8100	0.0200	5,000	\$19,150.00
Subtotal for Deal #653877:												\$19,150.00
TRANSCO Total:											5,000	\$19,150.00
Sales Total											62,300	\$237,107.50