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**Distribution System Analysis Subcommittee**

# **IEEE Wye-Delta Center Tapped Transformer Test Feeder**

**Data and Solutions**

**Transformer Connections**

- **Ungrounded Wye-Delta**
- **Grounded Wye-Delta**
- **“Leading” Open Wye- Delta**
- **“Lagging” Open Wye-Delta**



## IEEE Four-Wire Delta Test Feeder

The system to be used in testing four wire delta transformer models is shown in Figure 1. This system is used to model the following transformer connections:

- Ungrounded wye-delta
- Grounded wye-delta
- Leading open wye-open delta
- Lagging open wye-open delta

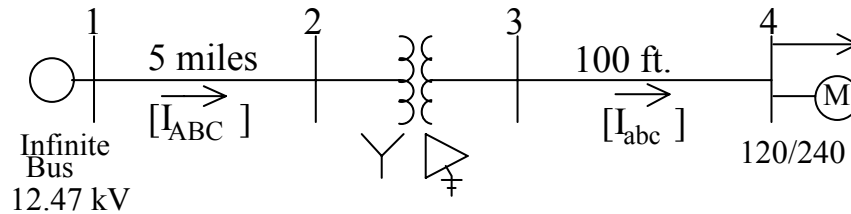


Figure 1 – Four Wire Delta Test Feeder

### Three-Phase Circuit:

The three-phase circuit to be analyzed for the ungrounded wye-delta connection is shown in Figure 2. The grounded wye-delta connection will have a connection from the primary transformer neutral to the distribution line grounded neutral. The “leading” open wye – open delta connection will ground the transformer primary neutral and remove the transformer on phase C. The “lagging” open wye – open delta connection will remove the transformer on phase B from the original connection.

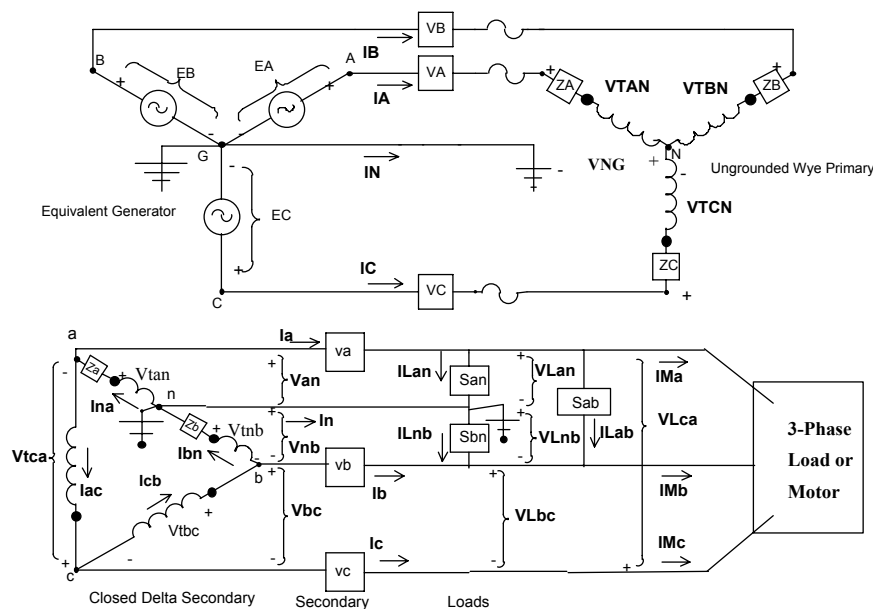


Figure 2 – Three-Phase Circuit

### Equivalent Source

Balanced line-to-ground voltages of 7200 volts with abc rotation.

### Primary Line:

The primary line will be constructed using the pole configuration shown in Figure 3.

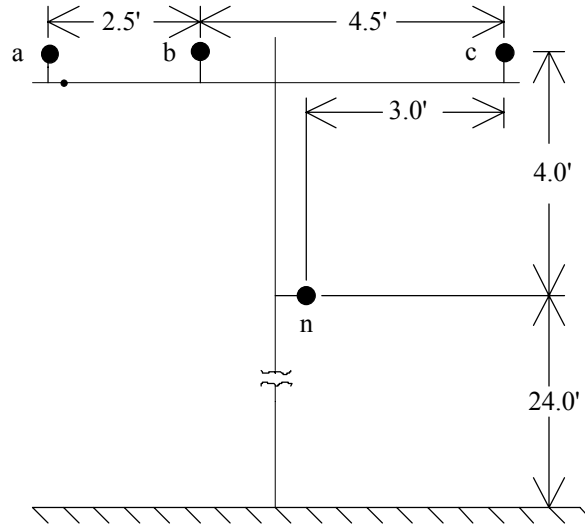


Figure 3 – Pole Configuration

Phase Conductors: 556,500 26/7 ACSR

GMR = 0.0313 ft., Resistance = 0.1859  $\Omega$ /mile, Diameter = 0.927 inch

Neutral Conductor: 4/0 6/1 ACSR

GMR = 0.00814 ft., Resistance = 0.492  $\Omega$ /mile, Diameter = 0.563 inch

Length of line = 5 miles

### ***Primitive four -wire impedance matrix:***

$$z_p = \begin{pmatrix} 0.2812 + 1.383j & 0.0953 + 0.7266j & 0.0953 + 0.8515j & 0.0953 + 0.7524j \\ 0.0953 + 0.7266j & 0.2812 + 1.383j & 0.0953 + 0.7802j & 0.0953 + 0.7674j \\ 0.0953 + 0.8515j & 0.0953 + 0.7802j & 0.2812 + 1.383j & 0.0953 + 0.7865j \\ 0.0953 + 0.7524j & 0.0953 + 0.7674j & 0.0953 + 0.7865j & 0.6873 + 1.5465j \end{pmatrix} \quad \Omega/\text{mile}$$

### ***Kron reduced equivalent three-wire impedance matrix:***

$$z_{abc} = \begin{pmatrix} 0.3375 + 1.0478j & 0.1535 + 0.3849j & 0.1559 + 0.5017j \\ 0.1535 + 0.3849j & 0.3414 + 1.0348j & 0.158 + 0.4236j \\ 0.1559 + 0.5017j & 0.158 + 0.4236j & 0.3465 + 1.0179j \end{pmatrix} \quad \Omega/\text{mile}$$

**Secondary Line:**

The secondary line is quadraplex cable as shown in Figure 4.

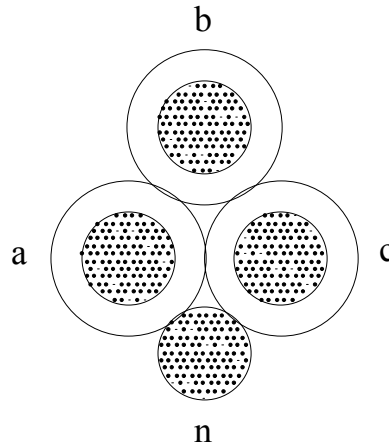


Figure 4 – Quadraplex Cable

Phase Conductor: 4/0 AA

GMR = 0.0158 ft., Resistance = 0.484  $\Omega$ /mile, Diameter = 0.522 inch

Neutral Conductor: 4/0 6/1 ACSR

GMR = 0.00814 ft., Resistance = 0.592  $\Omega$ /mile, Diameter = 0.563 inch

Insulation Thickness = 0.2 inch

Length of Secondary = 100 ft.

***Four Wire Impedance Matrix:***

$$z_q = \begin{pmatrix} 0.5793 + 1.466j & 0.0953 + 1.2741j & 0.0953 + 1.2741j & 0.0953 + 1.3004j \\ 0.0953 + 1.2741j & 0.5793 + 1.466j & 0.0953 + 1.2741j & 0.0953 + 1.2251j \\ 0.0953 + 1.2741j & 0.0953 + 1.2741j & 0.5793 + 1.466j & 0.0953 + 1.3004j \\ 0.0953 + 1.3004j & 0.0953 + 1.2251j & 0.0953 + 1.3004j & 0.6873 + 1.5465j \end{pmatrix} \quad \Omega/\text{mile}$$

***Kron Reduced Equivalent Three-Wire Impedance Matrix:***

$$z_{\text{sec}} = \begin{pmatrix} 0.8491 + 0.4984j & 0.3455 + 0.361j & 0.3651 + 0.3064j \\ 0.3455 + 0.361j & 0.8112 + 0.6044j & 0.3455 + 0.361j \\ 0.3651 + 0.3064j & 0.3455 + 0.361j & 0.8491 + 0.4984j \end{pmatrix} \quad \Omega/\text{mile}$$

### Transformer Data

Power Transformers Phase A: 10 kVA, 7200-120/240,  $Z_P = 0.016 + j0.014$   
per-unit

Lighting Transformers Phase B & C: 25 kVA, 7200-120/240,  $Z_L = 0.012 + j0.017$   
per-unit

For an interlaced lighting transformer:

$$\begin{aligned} Z_A &= 0.5 \cdot R_L + j0.8 \cdot X_L \\ Z_a &= Z_b = R_L + j0.4 \cdot X_L \end{aligned} \quad \text{per-unit}$$

Impedances in Ohms per the circuit diagram of Figure 5:

$$\begin{aligned} Z_A &= 12.4416 + j28.201 \\ Z_a &= Z_b = 0.006912 + j0.003917 \quad \text{Ohms} \\ Z_B &= Z_C = 82.944 + j72.576 \end{aligned}$$

The connection diagram for the three transformers connected in ungrounded wye-delta is shown in Figure 5.

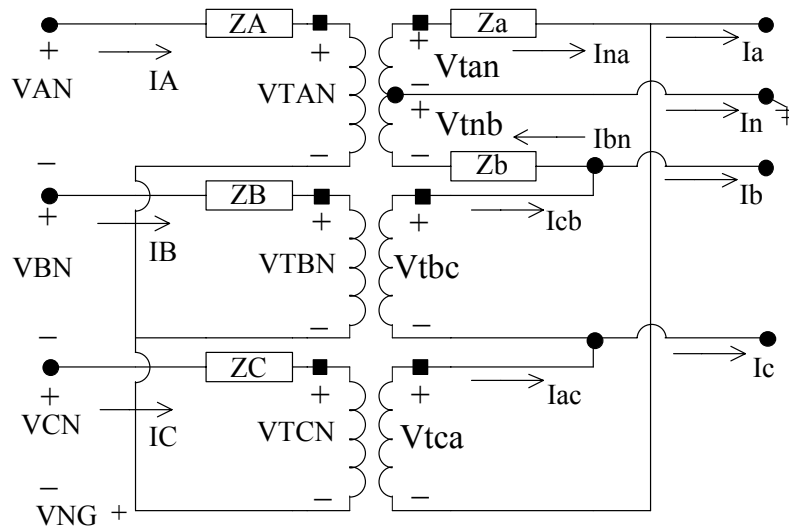


Figure 5 – Transformer Connection Diagram

**Load Data*****Three-Phase Induction Motor:***

25 Hp, 240 volt

$$Z_{stator} = 0.0774 + j0.1843$$

$$Z_{rotor} = 0.0908 + j0.1843 \quad \text{Ohms}$$

$$Z_m = 0 + j4.8384$$

$$\text{Slip} = 0.035$$

**Three-phase motor admittance and impedance matrices for slip = 0.035**

$$Y_{M_{abc}} = \begin{pmatrix} 0.7452 - 0.4074j & -0.0999 - 0.0923j & 0.3547 + 0.4997j \\ 0.3547 + 0.4997j & 0.7452 - 0.4074j & -0.0999 - 0.0923j \\ -0.0999 - 0.0923j & 0.3547 + 0.4997j & 0.7452 - 0.4074j \end{pmatrix} \quad \text{S}$$

$$Z_{M_{abc}} = \begin{pmatrix} 1.0991 + 1.3888j & -0.9987 - 0.3165j & 0.8996 - 1.0723j \\ 0.8996 - 1.0723j & 1.0991 + 1.3888j & -0.9987 - 0.3165j \\ -0.9987 - 0.3165j & 0.8996 - 1.0723j & 1.0991 + 1.3888j \end{pmatrix} \quad \Omega$$

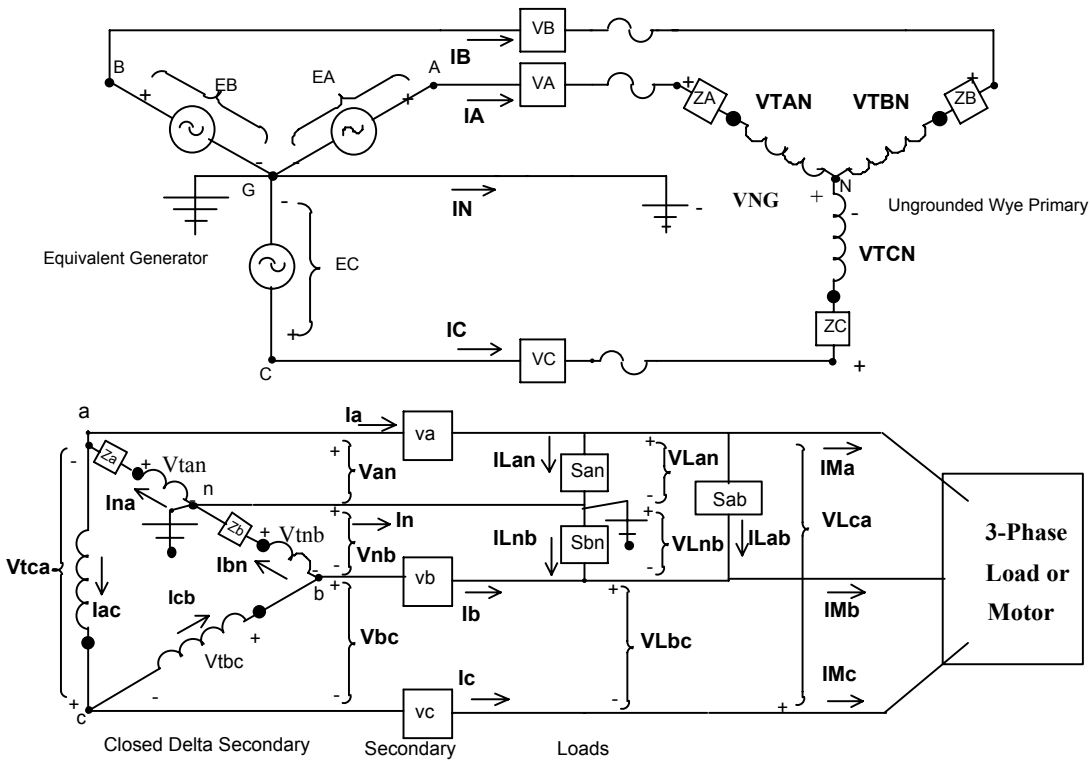
***Lighting Loads:***

$$SL_{an} = 3 \text{ kVA at } 0.95 \text{ lagging power factor}$$

$$SL_{bn} = 5 \text{ kVA at } 0.85 \text{ lagging power factor}$$

$$SL_{ab} = 10 \text{ kVA at } 0.90 \text{ lagging power factor}$$

## Ungrounded Wye-Delta Solution



### Source LG Voltages

$$\begin{aligned} ES_{AG} &= 7,200/0 \\ ES_{BG} &= 7,200/-120 \\ ES_{CG} &= 7,200/120 \end{aligned} \quad \text{V}$$

### Source LL Voltages

$$\begin{aligned} ES_{AB} &= 12,470.77/30 \\ ES_{BC} &= 12,470.77/-90 \\ ES_{CA} &= 12,470.77/150 \end{aligned} \quad \text{V}$$

### Primary Line Voltage Drops

$$\begin{aligned} v_A &= 8.6057/47.57 \\ v_B &= 6.1279/-104.47 \\ v_C &= 4.5188/174.26 \\ v_N &= 0 \end{aligned} \quad \text{V}$$

### End of Line LG Voltages

$$\begin{aligned} V_{AG} &= 7,194.20/-0.05 \\ V_{BG} &= 7,194.10/-120.01 \\ V_{CG} &= 7,197.36/119.97 \end{aligned}$$

### Transformer Primary LN Voltages

$$\begin{aligned} V_{AN} &= 7,130.94/-0.08 \\ V_{BN} &= 7,228.90/-120.43 \\ V_{CN} &= 7,226.22/120.42 \end{aligned} \quad \text{V}$$

### Transformer Primary LL Voltages

$$\begin{aligned} V_{AB} &= 12,458.27/29.97 \\ V_{BC} &= 12,464.38/-90.01 \\ V_{CA} &= 12,464.80/149.95 \end{aligned}$$



### Neutral to Ground Voltage at Transformer Primary

$$V_{NG} = 63.3576/\underline{3.10} \quad \text{V}$$

### Primary Windings Ideal Voltages

$$\begin{aligned} V_{TAN} &= 7,063.30/\underline{-0.49} \\ V_{TBN} &= 7,040.38/\underline{-120.05} \\ V_{TCN} &= 7,079.80/\underline{119.61} \end{aligned} \quad \text{V}$$

### Primary Line, Neutral and Ground Currents

$$\begin{aligned} I_A &= 2.7513/\underline{-29.37} \\ I_B &= 1.7654/\underline{-175.76} \\ I_C &= 1.6112/\underline{113.29} \\ I_N &= 0.0403/\underline{-21.28} \\ I_G &= 0.0403/\underline{158.72} \end{aligned} \quad \text{A}$$

### Transformer Secondary Windings Ideal Voltages

$$\begin{aligned} V_{tan} &= 117.72/\underline{-0.49} \\ V_{tnb} &= 117.72/\underline{-0.49} \\ V_{tbc} &= 234.68/\underline{-120.05} \\ V_{tca} &= 235.99/\underline{119.61} \end{aligned} \quad \text{A}$$

### Transformer Secondary Terminal Voltages

$$\begin{aligned} V_{an} &= 117.14/\underline{-0.51} \\ V_{nb} &= 116.99/\underline{-0.48} \\ V_{ab} &= 234.13/\underline{-0.50} \\ V_{bc} &= 234.68/\underline{-120.05} \\ V_{ca} &= 235.99/\underline{119.61} \end{aligned} \quad \text{V}$$

### Transformer Secondary Winding Currents

$$\begin{aligned} I_{na} &= 73.67/\underline{-26.59} \\ I_{bn} &= 91.56/\underline{-31.61} \\ I_{cb} &= 52.96/\underline{-175.76} \\ I_{ac} &= 48.34/\underline{113.29} \end{aligned} \quad \text{A}$$

### Secondary Line, Neutral and Ground

$$\begin{aligned} I_a &= 114.93/\underline{-41.32} \\ I_b &= 138.02/\underline{161.37} \\ I_c &= 58.91/\underline{55.09} \\ I_n &= 10.59/\underline{-51.66} \\ I_g &= 8.69/\underline{-50.55} \end{aligned} \quad \text{A}$$

### Secondary Line Voltage Drops

$$\begin{aligned} v_a &= 1.0321/\underline{-30.14} \\ v_b &= 1.5515/\underline{-172.65} \\ v_c &= 0.4488/\underline{94.39} \\ v_n &= 0 \end{aligned} \quad \text{V}$$

### Single-Phase Load Voltages

$$\begin{aligned} V_{Lan} &= 116.24/\underline{-0.26} \\ V_{Lnb} &= 115.46/\underline{-0.59} \\ V_{Lab} &= 231.70/\underline{-0.42} \end{aligned} \quad \text{V}$$





### Single-Phase Load Currents

$$\begin{aligned} I_{Lan} &= 25.81/-18.45 \\ I_{Lnb} &= 43.31/-32.38 \quad \text{A} \\ I_{Lab} &= 43.16/-26.26 \end{aligned}$$

### Single-Phase Complex Powers

$$\begin{aligned} S_{an} &= \frac{V_{Lan} \cdot (I_{Lan})^*}{1000} = 3.0 @ 0.95 PF \\ S_{nb} &= \frac{V_{Lnb} \cdot (I_{Lnb})^*}{1000} = 5.0 @ 0.85 PF \quad \text{kVA} \\ S_{ab} &= \frac{V_{Lab} \cdot (I_{Lab})^*}{1000} = 10.0 @ 0.90 PF \end{aligned}$$

### Motor LL Voltages

$$\begin{aligned} V_{Lab} &= 231.70/-0.42 \\ V_{Lbc} &= 233.37/-119.81 \quad \text{V} \\ V_{Lca} &= 234.70/119.53 \end{aligned}$$

### Motor Line Currents

$$\begin{aligned} I_{Ma} &= 54.65/-66.49 \\ I_{Mb} &= 55.54/178.15 \quad \text{A} \\ I_{Mc} &= 58.91/55.09 \end{aligned}$$

### Transformer Operating kVAs

$$\begin{aligned} S_A &= \frac{V_{AN} \cdot (I_A)^*}{1000} = 17.11 + j9.60 = 19.62 \_ \text{kVA} @ 0.87 \_ PF \\ S_B &= \frac{V_{BN} \cdot (I_B)^*}{1000} = 7.26 + j10.50 = 12.76 \_ \text{kVA} @ 0.57 \_ PF \\ S_C &= \frac{V_{CN} \cdot (I_C)^*}{1000} = 11.55 + j1.45 = 11.64 \_ \text{kVA} @ 0.99 \_ PF \end{aligned}$$

## INDUCTION MOTOR ANALYSIS

### Stator Input Complex Power

$$\begin{aligned} S_{stator} &= 18.83 + j12.79 \_ \text{kVA} \\ S_{stator} &= 22.77 \_ \text{kVA} @ 0.8271 \_ PF \end{aligned}$$

### Rotor Currents

$$\begin{aligned} I_{rotor a} &= 45.89/-38.29 \\ I_{rotor b} &= 48.63/-154.15 \quad \text{A} \\ I_{rotor c} &= 50.24/81.13 \end{aligned}$$

### Losses

$$\begin{aligned} \text{Stator } I_{loss} &= 738.65 \\ \text{Rotor } I_{loss} &= 634.91 \quad \text{W} \\ \text{Total } I_{loss} &= 1,373.56 \end{aligned}$$

### Converted Shaft Power

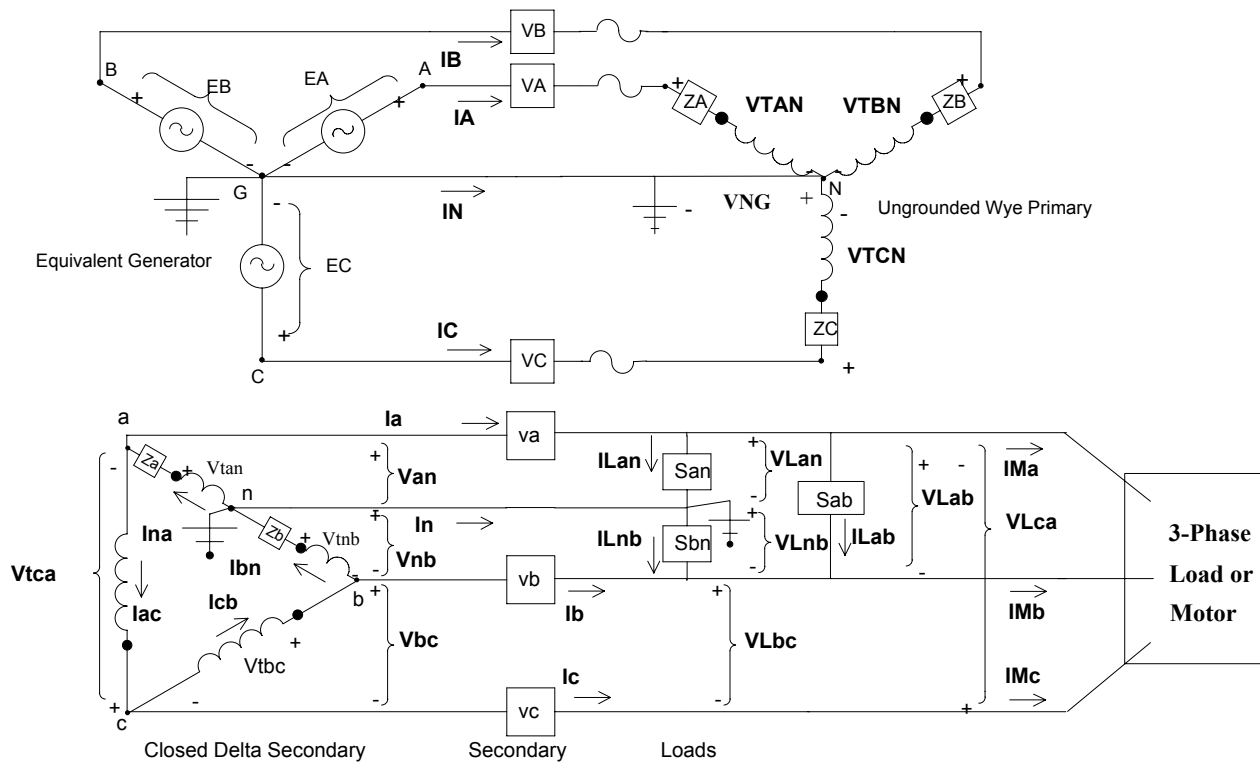
$$\begin{aligned} P_{converted} &= 17.46 \_ \text{kW} \\ P_{converted} &= 23.40 \_ \text{Hp} \end{aligned}$$

### NEMA Unbalances

$$\begin{aligned} V_{unbalance} &= 0.6671 \quad \% \\ I_{unbalance} &= 3.0525 \end{aligned}$$



## **Grounded Wye-Delta Solution**



### **Source LG Voltages**

$$\begin{aligned} ES_{AG} &= 7,200/0 \\ ES_{BG} &= 7,200/-120 \\ ES_{CG} &= 7,200/120 \end{aligned} \quad \text{V}$$

### **Source LL Voltages**

$$\begin{aligned} ES_{AB} &= 12,470.77/30 \\ ES_{BC} &= 12,470.77/-90 \\ ES_{CA} &= 12,470.77/150 \end{aligned} \quad \text{V}$$

### **Primary Line Voltage Drops**

$$\begin{aligned} v_A &= 15.1049/38.92 \\ v_B &= 5.1143/-35.34 \\ v_C &= 3.8637/68.05 \\ v_N &= 0 \end{aligned} \quad \text{V}$$

### **End of Line LG Voltages**

$$\begin{aligned} V_{AG} &= 7,188.25/-0.08 \\ V_{BG} &= 7,199.53/-120.04 \\ V_{CG} &= 7,197.62/120.02 \end{aligned} \quad \text{V}$$

### **Transformer Primary LN Voltages**

$$\begin{aligned} V_{AN} &= 7,188.25/-0.08 \\ V_{BN} &= 7,199.53/-120.04 \\ V_{CN} &= 7,197.62/120.02 \end{aligned} \quad \text{V}$$

### **Transformer Primary LL Voltages**

$$\begin{aligned} V_{AB} &= 12,457.98/29.97 \\ V_{BC} &= 12,464.22/-90.01 \\ V_{CA} &= 12,464.80/149.95 \end{aligned} \quad \text{V}$$



### Neutral to Ground Voltage at Transformer Primary

$$V_{NG} = 0 \quad \text{V}$$

### Primary Windings Ideal Voltages

$$\begin{aligned} V_{TAN} &= 7,101.69/\underline{-0.55} \\ V_{TBN} &= 7,046.53/\underline{-120.16} \\ V_{TCN} &= 7,089.46/\underline{119.70} \end{aligned} \quad \text{V}$$

### Primary Line, Neutral and Ground Currents

$$\begin{aligned} I_A &= 3.3974/\underline{-32.26} \\ I_B &= 1.3949/\underline{-155.69} \\ I_C &= 1.0480/\underline{99.22} \\ I_N &= 0.8621/\underline{153.32} \\ I_G &= 1.1719/\underline{124.49} \end{aligned} \quad \text{A}$$

### Transformer Secondary Windings Ideal Voltages

$$\begin{aligned} V_{tan} &= 118.36/\underline{-0.55} \\ V_{tnb} &= 118.36/\underline{-0.55} \\ V_{tbc} &= 234.88/\underline{-120.16} \\ V_{tca} &= 236.32/\underline{119.70} \end{aligned} \quad \text{A}$$

### Transformer Secondary Terminal Voltages

$$\begin{aligned} V_{an} &= 117.62/\underline{-0.55} \\ V_{nb} &= 117.48/\underline{-0.52} \\ V_{ab} &= 235.10/\underline{-0.53} \\ V_{bc} &= 234.88/\underline{-120.16} \\ V_{ca} &= 236.32/\underline{119.70} \end{aligned} \quad \text{V}$$

### Transformer Secondary Winding Currents

$$\begin{aligned} I_{na} &= 92.89/\underline{-30.34} \\ I_{bn} &= 111.05/\underline{-33.87} \\ I_{cb} &= 41.85/\underline{-155.69} \\ I_{ac} &= 31.44/\underline{99.22} \end{aligned} \quad \text{A}$$

### Secondary Line, Neutral and Ground

$$\begin{aligned} I_a &= 115.49/\underline{-42.45} \\ I_b &= 137.78/\underline{161.09} \\ I_c &= 58.52/\underline{55.56} \\ I_n &= 10.51/\underline{-51.69} \\ I_g &= 8.68/\underline{-50.60} \end{aligned} \quad \text{A}$$

### Secondary Line Voltage Drops

$$\begin{aligned} v_a &= 1.0378/\underline{-30.23} \\ v_b &= 1.5485/\underline{-172.90} \\ v_c &= 0.4468/\underline{95.11} \\ v_n &= 0 \end{aligned} \quad \text{V}$$

### Single-Phase Load Voltages

$$\begin{aligned} V_{Lan} &= 116.72/\underline{-0.29} \\ V_{Lnb} &= 115.95/\underline{-0.62} \\ V_{Lab} &= 232.69/\underline{-0.46} \end{aligned} \quad \text{V}$$



### Single-Phase Load Currents

$$\begin{aligned} I_{Lan} &= 25.70/-18.49 \\ I_{Lnb} &= 43.12/-32.41 \quad \text{A} \\ I_{Lab} &= 42.98/-26.30 \end{aligned}$$

### Single-Phase Complex Powers

$$\begin{aligned} S_{an} &= \frac{V_{Lan} \cdot (I_{Lan})^*}{1000} = 3.0 @ 0.95 PF \\ S_{nb} &= \frac{V_{Lnb} \cdot (I_{Lnb})^*}{1000} = 5.0 @ 0.85 PF \quad \text{kVA} \\ S_{ab} &= \frac{V_{Lab} \cdot (I_{Lab})^*}{1000} = 10.0 @ 0.90 PF \end{aligned}$$

### Motor LL Voltages

$$\begin{aligned} V_{Lab} &= 232.69/-0.46 \\ V_{Lbc} &= 233.58/-119.92 \quad \text{V} \\ V_{Lca} &= 235.01/119.62 \end{aligned}$$

### Motor Line Currents

$$\begin{aligned} I_{Ma} &= 54.45/-66.28 \\ I_{Mb} &= 55.46/177.41 \quad \text{A} \\ I_{Mc} &= 58.52/55.56 \end{aligned}$$

### Transformer Operating kVAs

$$\begin{aligned} S_A &= \frac{V_{AN} \cdot (I_A)^*}{1000} = 20.67 + j13.00 = 24.42 \_kVA @ 0.85 \_ PF \\ S_B &= \frac{V_{BN} \cdot (I_B)^*}{1000} = 8.16 + j5.85 = 10.04 \_kVA @ 0.81 \_ PF \\ S_C &= \frac{V_{CN} \cdot (I_C)^*}{1000} = 7.05 + j2.68 = 7.54 \_kVA @ 0.93 \_ PF \end{aligned}$$

## INDUCTION MOTOR ANALYSIS

### Stator Input Complex Power

$$\begin{aligned} S_{stator} &= 18.91 + j12.85 \_kVA \\ S_{stator} &= 22.86 \_kVA @ 0.8272 \_ PF \end{aligned}$$

### Rotor Currents

$$\begin{aligned} I_{rotor a} &= 46.67/-38.46 \\ I_{rotor b} &= 48.26/-154.77 \quad \text{A} \\ I_{rotor c} &= 50.10/81.84 \end{aligned}$$

### Losses

$$\begin{aligned} \text{Stator } I_{loss} &= 741.21 \\ \text{Rotor } I_{loss} &= 636.97 \quad \text{W} \\ \text{Total } I_{loss} &= 1,378.18 \end{aligned}$$

### Converted Shaft Power

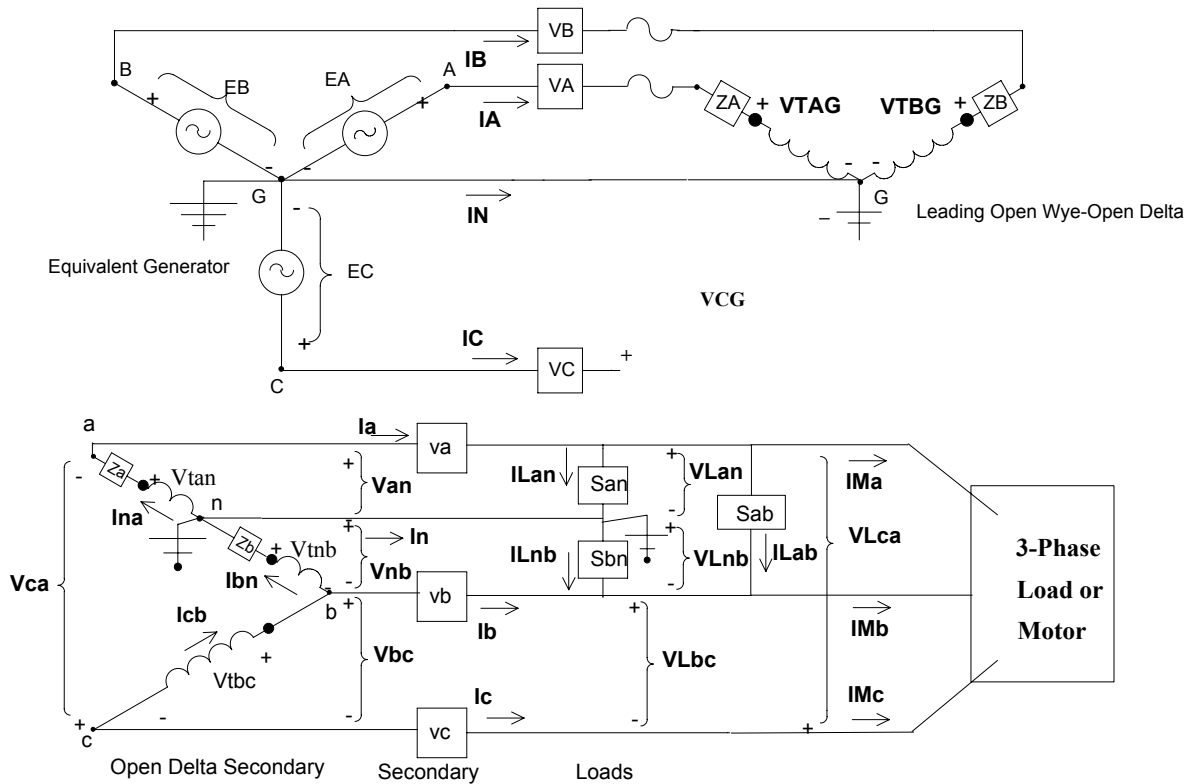
$$\begin{aligned} P_{converted} &= 17.53 \_kW \\ P_{converted} &= 23.50 \_Hp \quad \text{kW} \end{aligned}$$

### NEMA Unbalances

$$\begin{aligned} V_{unbalance} &= 0.5375 \quad \% \\ I_{unbalance} &= 1.8197 \end{aligned}$$



## Leading Open Wye-Delta Solution



### Source LG Voltages

$$\begin{aligned} ES_{AG} &= 7,200/\underline{0} \\ ES_{BG} &= 7,200/\underline{-120} \\ ES_{CG} &= 7,200/\underline{120} \end{aligned} \quad \text{V}$$

### Source LL Voltages

$$\begin{aligned} ES_{AB} &= 12,470.77/\underline{30} \\ ES_{BC} &= 12,470.77/\underline{-90} \\ ES_{CA} &= 12,470.77/\underline{150} \end{aligned} \quad \text{V}$$

### Primary Line Voltage Drops

$$\begin{aligned} v_A &= 23.3548/\underline{21.30} \\ v_B &= 14.10/\underline{-18.11} \\ v_C &= 11.81/\underline{10.64} \\ v_N &= 0 \end{aligned} \quad \text{V}$$

### End of Line LG Voltages

$$\begin{aligned} V_{AG} &= 7,178.25/\underline{-0.07} \\ V_{BG} &= 7,202.92/\underline{-120.11} \\ V_{CG} &= 7,203.93/\underline{120.09} \end{aligned} \quad \text{V}$$

### Transformer Primary LN Voltages

$$\begin{aligned} V_{AN} &= 7,178.25/\underline{-0.07} \\ V_{BN} &= 7,202.92/\underline{-120.11} \\ V_{CN} &= 7,203.939 \end{aligned} \quad \text{V}$$

### Transformer Primary LL Voltages

$$\begin{aligned} V_{AB} &= 12,457.10/\underline{29.97} \\ V_{BC} &= 12,464.20/\underline{-90.01} \\ V_{CA} &= 12,465.13/\underline{149.95} \end{aligned} \quad \text{V}$$



### Neutral to Ground Voltage at Transformer Primary

$$V_{NG} = 0 \quad \text{V}$$

### Primary Windings Ideal Voltages

$$V_{TAN} = 7,061.39/\underline{-0.51}$$

$$V_{TBN} = 7,035.15/\underline{-121.03} \quad \text{V}$$

### Primary Line, Neutral and Ground Currents

$$I_A = 4.1845/\underline{-41.44}$$

$$I_B = 1.845/\underline{-127.42}$$

$$I_C = 0 \quad \text{A}$$

$$I_N = 2.1109/\underline{131.85}$$

$$I_G = 2.7298/\underline{102.88}$$

### Transformer Secondary Windings Ideal Voltages

$$V_{tan} = 117.69/\underline{-0.51}$$

$$V_{tnb} = 117.69/\underline{-0.51}$$

$$V_{tbc} = 234.51/\underline{-121.03} \quad \text{A}$$

### Transformer Secondary Terminal Voltages

$$V_{an} = 116.78/\underline{-0.42}$$

$$V_{nb} = 116.64/\underline{-0.40}$$

$$V_{ab} = 233.42/\underline{-0.41} \quad \text{V}$$

$$V_{bc} = 234.51/\underline{-121.03}$$

$$V_{ca} = 231.76/\underline{119.05}$$

### Transformer Secondary Winding Currents

$$I_{na} = 116.00/\underline{-40.64}$$

$$I_{bn} = 135.08/\underline{-42.12}$$

$$I_{cb} = 55.30/\underline{-127.42} \quad \text{A}$$

### Secondary Line, Neutral and Ground

$$I_a = 116.01/\underline{-40.64}$$

$$I_b = 141.71/\underline{160.77}$$

$$I_c = 55.30/\underline{52.58} \quad \text{A}$$

$$I_n = 10.49/\underline{-51.96}$$

$$I_g = 8.87/\underline{-49.96}$$

### Secondary Line Voltage Drops

$$v_a = 1.0372/\underline{-28.49}$$

$$v_b = 1.5893/\underline{-173.14}$$

$$v_c = 0.4032/\underline{93.07} \quad \text{V}$$

$$v_n = 0$$

### Single-Phase Load Voltages

$$V_{Lan} = 115.87/\underline{-0.18}$$

$$V_{Lnb} = 115.06/\underline{-0.50} \quad \text{V}$$

$$V_{Lab} = 230.93/\underline{-0.34}$$



### Single-Phase Load Currents

$$\begin{aligned} I_{Lan} &= 25.89/-18.38 \\ I_{Lnb} &= 43.45/-32.29 \quad \text{A} \\ I_{Lab} &= 43.30/-26.18 \end{aligned}$$

### Motor LL Voltages

$$\begin{aligned} V_{Lab} &= 230.93/-0.34 \\ V_{Lbc} &= 233.20/-120.78 \quad \text{V} \\ V_{Lca} &= 230.83/118.95 \end{aligned}$$

### Transformer Operating kVAs

$$\begin{aligned} S_A &= \frac{V_{AN} \cdot (I_A)^*}{1000} = 22.54 + j19.85 = 30.04 \text{ _kVA@0.75 _PF} \\ S_B &= \frac{V_{BN} \cdot (I_B)^*}{1000} = 13.17 + j1.69 = 13.28 \text{ _kVA@0.99 _PF} \end{aligned}$$

### Single-Phase Complex Powers

$$\begin{aligned} S_{an} &= \frac{V_{Lan} \cdot (I_{Lan})^*}{1000} = 3.0@0.95PF \\ S_{nb} &= \frac{V_{Lnb} \cdot (I_{Lnb})^*}{1000} = 5.0@0.85PF \quad \text{kVA} \\ S_{ab} &= \frac{V_{Lab} \cdot (I_{Lab})^*}{1000} = 10.0@0.90PF \end{aligned}$$

### Motor Line Currents

$$\begin{aligned} I_{Ma} &= 54.19/-63.01 \\ I_{Mb} &= 58.36/175.71 \quad \text{A} \\ I_{Mc} &= 55.30/52.58 \end{aligned}$$

## INDUCTION MOTOR ANALYSIS

### Stator Input Complex Power

$$\begin{aligned} S_{stator} &= 18.56 + j12.61 \text{ _kVA} \\ S_{stator} &= 22.43 \text{ _kVA@0.8271 _PF} \end{aligned}$$

### Rotor Currents

$$\begin{aligned} I_{rotor a} &= 47.19/-34.79 \\ I_{rotor b} &= 50.24/-158.18 \quad \text{A} \\ I_{rotor c} &= 46.27/80.19 \end{aligned}$$

### Losses

$$\begin{aligned} S_{stator loss} &= 727.81 \\ R_{otor loss} &= 625.57 \quad \text{W} \\ Total loss &= 1,353.38 \end{aligned}$$

### Converted Shaft Power

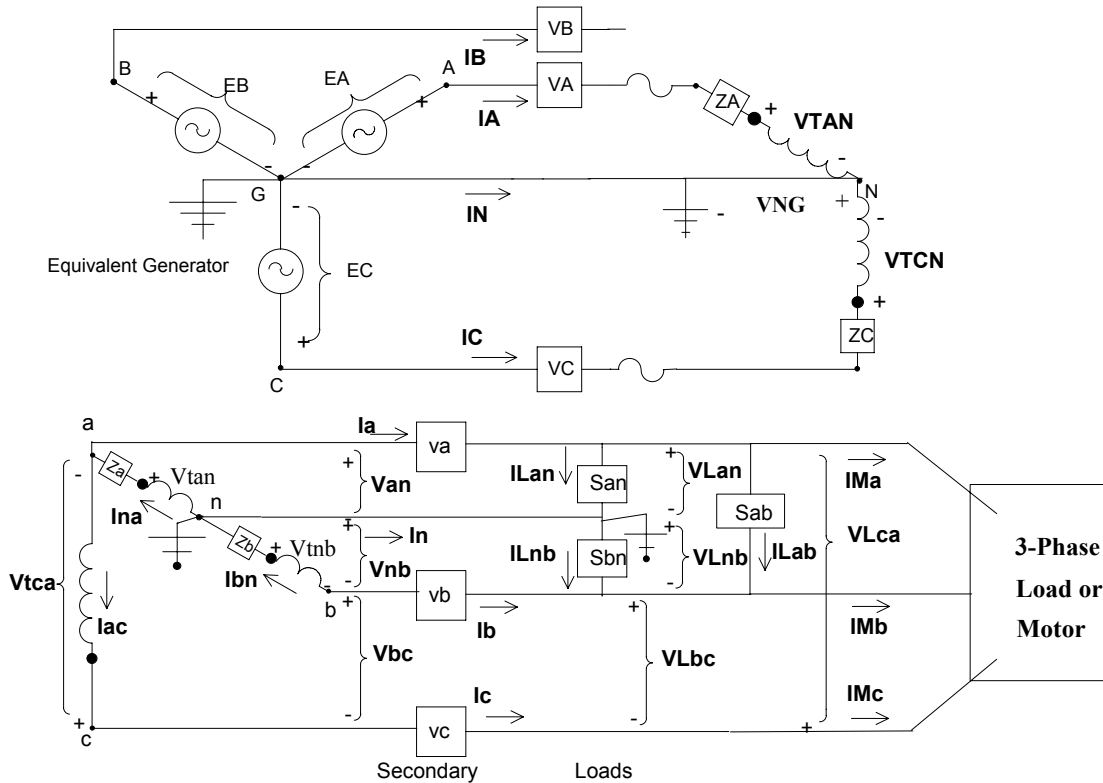
$$\begin{aligned} P_{converted} &= 17.20 \text{ _kW} \\ P_{converted} &= 23.06 \text{ _Hp} \end{aligned}$$

### NEMA Unbalances

$$\begin{aligned} V_{unbalance} &= 0.7103 \quad \% \\ I_{unbalance} &= 4.3100 \end{aligned}$$



## Lagging Open Wye-Delta Solution



### Source LG Voltages

$$\begin{aligned} ES_{AG} &= 7,200/0 \\ ES_{BG} &= 7,200/-120 \\ ES_{CG} &= 7,200/120 \end{aligned} \quad \text{V}$$

### Source LL Voltages

$$\begin{aligned} ES_{AB} &= 12,470.77/30 \\ ES_{BC} &= 12,470.77/-90 \\ ES_{CA} &= 12,470.77/150 \end{aligned} \quad \text{V}$$

### Primary Line Voltage Drops

$$\begin{aligned} v_A &= 24.51/64.26 \\ v_B &= 10.26/72.96 \\ v_C &= 16.36/90.38 \\ v_N &= 0 \end{aligned} \quad \text{V}$$

### End of Line LG Voltages

$$\begin{aligned} V_{AG} &= 7,189.39/-0.18 \\ V_{BG} &= 7,210.00/-119.98 \\ V_{CG} &= 7,185.78/120.06 \end{aligned} \quad \text{V}$$

### Transformer Primary LN Voltages

$$\begin{aligned} V_{AN} &= 7,189.39/-0.18 \\ V_{CN} &= 7,185.78/120.06 \end{aligned} \quad \text{V}$$

### Transformer Primary LL Voltages

$$\begin{aligned} V_{AB} &= 12,458.03/29.97 \\ V_{BC} &= 12,464.22/-90.01 \\ V_{CA} &= 12,464.32/149.95 \end{aligned} \quad \text{V}$$





### Neutral to Ground Voltage at Transformer Primary

$$V_{NG} = 0 \quad \text{V}$$

### Primary Windings Ideal Voltages

$$V_{TAN} = 7,101.50/\underline{-0.95}$$

V

$$V_{TCN} = 6,990.71/\underline{120.29}$$

### Primary Line, Neutral and Ground Currents

$$I_A = 4.2202/\underline{-19.26}$$

$$I_B = 0$$

$$I_C = 1.8647/\underline{60.80} \quad \text{A}$$

$$I_N = 2.2118/\underline{-159.62}$$

$$I_G = 2.8708/\underline{169.27}$$

### Transformer Secondary Windings Ideal Voltages

$$V_{tan} = 118.36/\underline{-0.95}$$

$$V_{tnb} = 118.36/\underline{-0.95} \quad \text{A}$$

$$V_{tca} = 233.02/\underline{120.59}$$

### Transformer Secondary Terminal Voltages

$$V_{an} = 117.44/\underline{-1.05}$$

$$V_{nb} = 117.30/\underline{-1.03}$$

$$V_{ab} = 234.74/\underline{-1.04} \quad \text{V}$$

$$V_{bc} = 228.11/\underline{-120.60}$$

$$V_{ca} = 233.02/\underline{120.59}$$

### Transformer Secondary Winding Currents

$$I_{na} = 118.61/\underline{-16.77}$$

$$I_{bn} = 134.81/\underline{-21.45} \quad \text{A}$$

$$I_{ac} = 55.94/\underline{60.80}$$

### Secondary Line, Neutral and Ground

$$I_a = 119.75/\underline{-43.91}$$

$$I_b = 134.81/\underline{158.55}$$

$$I_c = 55.94/\underline{60.80} \quad \text{A}$$

$$I_n = 10.42/\underline{-50.89}$$

$$I_g = 8.79/\underline{-52.63}$$

### Secondary Line Voltage Drops

$$v_a = 1.0761/\underline{-31.40}$$

$$v_b = 1.5204/\underline{-175.23} \quad \text{V}$$

$$v_c = 0.4456/\underline{103.16}$$

$$v_n = 0$$

### Single-Phase Load Voltages

$$V_{Lan} = 116.52/\underline{-0.79}$$

$$V_{Lnb} = 115.95/\underline{-1.10} \quad \text{V}$$

$$V_{Lab} = 232.30/\underline{-0.94}$$



### Single-Phase Load Currents

$$\begin{aligned} I_{Lan} &= 25.75/-18.98 \\ I_{Lnb} &= 43.18/-32.89 \quad \text{A} \\ I_{Lab} &= 43.05/-26.79 \end{aligned}$$

### Motor LL Voltages

$$\begin{aligned} V_{Lab} &= 232.30/-0.94 \\ V_{Lbc} &= 226.91/-120.37 \quad \text{V} \\ V_{Lca} &= 231.65/120.50 \end{aligned}$$

### Transformer Operating kVAs

$$\begin{aligned} S_A &= \frac{V_{AN} \cdot (I_A)^*}{1000} = 28.67 + j9.92 = 30.34 \text{ _kVA@0.95 _PF} \\ S_C &= \frac{V_{CN} \cdot (I_C)^*}{1000} = 6.85 + j11.52 = 13.40 \text{ _kVA@0.51 _PF} \end{aligned}$$

### Single-Phase Complex Powers

$$\begin{aligned} S_{an} &= \frac{V_{Lan} \cdot (I_{Lan})^*}{1000} = 3.0@0.95PF \\ S_{nb} &= \frac{V_{Lnb} \cdot (I_{Lnb})^*}{1000} = 5.0@0.85PF \quad \text{kVA} \\ S_{ab} &= \frac{V_{Lab} \cdot (I_{Lab})^*}{1000} = 10.0@0.90PF \end{aligned}$$

### Motor Line Currents

$$\begin{aligned} I_{Ma} &= 60.06/-66.97 \\ I_{Mb} &= 51.20/172.76 \quad \text{A} \\ I_{Mc} &= 55.94/60.80 \end{aligned}$$

## INDUCTION MOTOR ANALYSIS

### Stator Input Complex Power

$$\begin{aligned} S_{stator} &= 18.36 + j12.49 \text{ _kVA} \\ S_{stator} &= 22.21 \text{ _kVA@0.8268 _PF} \end{aligned}$$

### Rotor Currents

$$\begin{aligned} I_{rotor a} &= 50.41/-41.89 \\ I_{rotor b} &= 42.67/-157.40 \quad \text{A} \\ I_{rotor c} &= 50.09/87.85 \end{aligned}$$

### Losses

$$\begin{aligned} S_{stator loss} &= 724.45 \\ R_{otor loss} &= 623.74 \quad \text{W} \\ Total loss &= 1,348.20 \end{aligned}$$

### Converted Shaft Power

$$\begin{aligned} P_{converted} &= 17.01 \text{ _kW} \\ P_{converted} &= 22.80 \text{ _Hp} \end{aligned}$$

### NEMA Unbalances

$$\begin{aligned} V_{unbalance} &= 0.14663 \quad \% \\ I_{unbalance} &= 8.1399 \end{aligned}$$

