



Invoice Number: 67921
Invoice Date: 21-Feb-2025
Due Date: 25-Feb-2025
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From:
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Physical Gas Settlement

Buy

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
ANR	S W HEADSTATION	103702	Zone SW	28/Jan - 28/Jan	173451	3,520 MMBTU	\$3.2500 USD /MMBTU	\$(11,440.00) USD
ANR Subtotal:						3,520 MMBTU		\$(11,440.00) USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	01/Jan - 02/Jan	167409	20,000 MMBTU	\$3.0900 USD /MMBTU	\$(61,800.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	01/Jan - 02/Jan	167449	400 MMBTU	\$3.0900 USD /MMBTU	\$(1,236.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	03/Jan - 03/Jan	167769	10,000 MMBTU	\$3.3100 USD /MMBTU	\$(33,100.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	03/Jan - 03/Jan	167770	10,000 MMBTU	\$3.3100 USD /MMBTU	\$(33,100.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	03/Jan - 03/Jan	167771	10,000 MMBTU	\$3.3100 USD /MMBTU	\$(33,100.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	03/Jan - 03/Jan	167772	3,500 MMBTU	\$3.3100 USD /MMBTU	\$(11,585.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	07/Jan - 07/Jan	168498	5,000 MMBTU	\$3.8700 USD /MMBTU	\$(19,350.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	07/Jan - 07/Jan	168499	5,000 MMBTU	\$3.8700 USD /MMBTU	\$(19,350.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	17/Jan - 17/Jan	171072	10,100 MMBTU	\$3.9950 USD /MMBTU	\$(40,349.50) USD

APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	18/Jan - 18/Jan	171675	5,000 MMBTU	\$3.8500 USD /MMBTU	\$(19,250.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	22/Jan - 22/Jan	171961	10,000 MMBTU	\$4.2400 USD /MMBTU	\$(42,400.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	25/Jan - 27/Jan	172904	26,700 MMBTU	\$3.5400 USD /MMBTU	\$(94,518.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	25/Jan - 27/Jan	172935	30,000 MMBTU	\$3.5375 USD /MMBTU	\$(106,125.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	28/Jan - 28/Jan	173262	10,000 MMBTU	\$3.2500 USD /MMBTU	\$(32,500.00) USD
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	29/Jan - 29/Jan	173584	10,000 MMBTU	\$3.1350 USD /MMBTU	\$(31,350.00) USD
APC Subtotal:						165,700 MMBTU		\$(579,113.50) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
GUARDIAN	GUARDIAN HUB	HUB	GUARDIAN	21/Jan - 21/Jan	171891	30,000 MMBTU	\$6.7500 USD /MMBTU	\$(202,500.00) USD
GUARDIAN	GUARDIAN HUB	HUB	GUARDIAN	22/Jan - 22/Jan	172300	20,000 MMBTU	\$4.3500 USD /MMBTU	\$(87,000.00) USD
GUARDIAN Subtotal:						50,000 MMBTU		\$(289,500.00) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
Gulf South	MIDSHIP BENNY	24421	GULF	03/Jan - 03/Jan	167798	10,000 MMBTU	\$3.3250 USD /MMBTU	\$(33,250.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	04/Jan - 06/Jan	168246	54,900 MMBTU	\$3.3700 USD /MMBTU	\$(185,013.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	07/Jan - 07/Jan	168615	17,000 MMBTU	\$3.9700 USD /MMBTU	\$(67,490.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	10/Jan - 10/Jan	169573	15,000 MMBTU	\$3.7450 USD /MMBTU	\$(56,175.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	11/Jan - 13/Jan	169927	60,000 MMBTU	\$3.9400 USD /MMBTU	\$(236,400.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	14/Jan - 14/Jan	170347	30,000 MMBTU	\$4.0250 USD /MMBTU	\$(120,750.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	15/Jan - 15/Jan	170533	18,700 MMBTU	\$4.0750 USD /MMBTU	\$(76,202.50) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	16/Jan - 16/Jan	170875	19,000 MMBTU	\$4.3000 USD /MMBTU	\$(81,700.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	17/Jan - 17/Jan	171251	30,000 MMBTU	\$3.9750 USD /MMBTU	\$(119,250.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	18/Jan - 21/Jan	171620	40,000 MMBTU	\$8.8500 USD /MMBTU	\$(354,000.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	22/Jan - 22/Jan	172020	15,000 MMBTU	\$4.0500 USD /MMBTU	\$(60,750.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING					
Gulf South	MIDSHIP BENNY	24421	GULF	23/Jan - 23/Jan	172474	15,000 MMBTU	\$4.0700 USD /MMBTU	\$(61,050.00) USD

Gulf South	MIDSHIP BENNY	24421	CROSSING GULF	24/Jan - 24/Jan	172716	15,000 MMBTU	\$3.7150 USD /MMBTU	\$(55,725.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING GULF	25/Jan - 27/Jan	172988	45,000 MMBTU	\$3.4650 USD /MMBTU	\$(155,925.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING GULF	28/Jan - 28/Jan	173430	15,000 MMBTU	\$3.2550 USD /MMBTU	\$(48,825.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING GULF	29/Jan - 29/Jan	174234	15,000 MMBTU	\$3.0550 USD /MMBTU	\$(45,825.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING GULF	30/Jan - 30/Jan	174645	15,000 MMBTU	\$3.0000 USD /MMBTU	\$(45,000.00) USD
Gulf South	MIDSHIP BENNY	24421	CROSSING GULF	31/Jan - 31/Jan	174908	30,000 MMBTU	\$2.8600 USD /MMBTU	\$(85,800.00) USD
Gulf South Subtotal:						459,600 MMBTU		\$(1,889,130.50) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	01/Jan - 02/Jan	167267	20,000 MMBTU	\$3.0300 USD /MMBTU	\$(60,600.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	03/Jan - 03/Jan	167713	10,000 MMBTU	\$3.3200 USD /MMBTU	\$(33,200.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	04/Jan - 06/Jan	168055	22,500 MMBTU	\$3.2375 USD /MMBTU	\$(72,843.75) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	08/Jan - 08/Jan	168881	26,200 MMBTU	\$3.9900 USD /MMBTU	\$(104,538.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	17/Jan - 17/Jan	170995	3,800 MMBTU	\$3.9400 USD /MMBTU	\$(14,972.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	17/Jan - 17/Jan	170996	3,000 MMBTU	\$3.9400 USD /MMBTU	\$(11,820.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	17/Jan - 17/Jan	171023	600 MMBTU	\$3.9150 USD /MMBTU	\$(2,349.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	23/Jan - 23/Jan	172202	10,000 MMBTU	\$3.8700 USD /MMBTU	\$(38,700.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	25/Jan - 27/Jan	172909	22,500 MMBTU	\$3.3825 USD /MMBTU	\$(76,106.25) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	25/Jan - 27/Jan	172915	3,300 MMBTU	\$3.3825 USD /MMBTU	\$(11,162.25) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	25/Jan - 27/Jan	172911	30,000 MMBTU	\$3.3825 USD /MMBTU	\$(101,475.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	30/Jan - 30/Jan	174430	10,000 MMBTU	\$2.9925 USD /MMBTU	\$(29,925.00) USD
MEP	MIDSHIP / MEP - BENNINGTON	50502	Zone 1	30/Jan - 30/Jan	174431	5,000 MMBTU	\$2.9925 USD /MMBTU	\$(14,962.50) USD
MEP Subtotal:						166,900 MMBTU		\$(572,653.75) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
MOSS BLUFF	MOSS BLUFF STORAGE FACILITY	49200	Moss Bluff Storage	11/Jan - 13/Jan	169804	30,000 MMBTU	\$3.9500 USD /MMBTU	\$(118,500.00) USD
MOSS BLUFF Subtotal:						30,000 MMBTU		\$(118,500.00) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
NNG	DEMARC POOL	37654	MID 16B	07/Jan - 07/Jan	168445	5,000 MMBTU	\$4.6000 USD /MMBTU	\$(23,000.00) USD
NNG	NNG VENTURA POOL (from NBPL)	78623	MID 17	15/Jan - 15/Jan	170459	5,000 MMBTU	\$4.0625 USD /MMBTU	\$(20,312.50) USD
NNG	NNG FIELD MKT DEMARCATON	37654	MID 16B	17/Jan - 17/Jan	171215	1,719 MMBTU	\$4.1000 USD /MMBTU	\$(7,047.90) USD
NNG Subtotal:						11,719 MMBTU		\$(50,360.40) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
PEPL	PANHANDLE POOL	P91251	Field	03/Jan - 03/Jan	167680	5,100 MMBTU	\$3.1225 USD /MMBTU	\$(15,924.75) USD
PEPL	PANHANDLE POOL	P91251	Field	07/Jan - 07/Jan	168458	2,500 MMBTU	\$4.2450 USD /MMBTU	\$(10,612.50) USD
PEPL	PANHANDLE POOL	P91251	Field	23/Jan - 23/Jan	172172	2,500 MMBTU	\$3.6825 USD /MMBTU	\$(9,206.25) USD
PEPL Subtotal:						10,100 MMBTU		\$(35,743.50) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
ROVER	ANR ROVER WESTRICK	ANRWK	ROVER	10/Jan - 10/Jan	169447	200 MMBTU	\$3.5300 USD /MMBTU	\$(706.00) USD
ROVER	ANR ROVER WESTRICK	ANRWK	ROVER	30/Jan - 30/Jan	174414	6,700 MMBTU	\$2.9750 USD /MMBTU	\$(19,932.50) USD
ROVER Subtotal:						6,900 MMBTU		\$(20,638.50) USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TETCO	ZONE M2 30 POOL	79508	M2	01/Jan - 02/Jan	167359	20,000 MMBTU	\$3.0600 USD /MMBTU	\$(61,200.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	01/Jan - 02/Jan	167280	20,000 MMBTU	\$3.1225 USD /MMBTU	\$(62,450.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	09/Jan - 09/Jan	169570	6,300 MMBTU	\$3.6000 USD /MMBTU	\$(22,680.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	10/Jan - 10/Jan	169906	1,000 MMBTU	\$4.2000 USD /MMBTU	\$(4,200.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	11/Jan - 13/Jan	169726	24,300 MMBTU	\$3.9550 USD /MMBTU	\$(96,106.50) USD
TETCO	ZONE M2 30 POOL	79508	M2	14/Jan - 14/Jan	170043	10,000 MMBTU	\$4.2475 USD /MMBTU	\$(42,475.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	17/Jan - 17/Jan	171109	8,700 MMBTU	\$4.0700 USD /MMBTU	\$(35,409.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	17/Jan - 17/Jan	171088	10,000 MMBTU	\$4.0500 USD /MMBTU	\$(40,500.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	22/Jan - 22/Jan	171865	500 MMBTU	\$4.4575 USD /MMBTU	\$(2,228.75) USD
TETCO	ZONE M2 30 POOL	79508	M2	23/Jan - 23/Jan	172188	10,000 MMBTU	\$3.7100 USD /MMBTU	\$(37,100.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	24/Jan - 24/Jan	172604	2,100 MMBTU	\$3.7650 USD /MMBTU	\$(7,906.50) USD
TETCO	ZONE M2 30 POOL	79508	M2	24/Jan - 24/Jan	172650	7,500 MMBTU	\$3.7900 USD /MMBTU	\$(28,425.00) USD
TETCO	ZONE M2 30 POOL	79508	M2	25/Jan - 27/Jan	172930	21,000 MMBTU	\$3.5125 USD /MMBTU	\$(73,762.50) USD

TETCO	ZONE M2 30 POOL	79508	M2	25/Jan - 27/Jan	172931	4,200 MMBTU	\$3.5125 USD /MMBTU	\$(14,752.50) USD
TETCO Subtotal:						145,600 MMBTU		\$(529,195.75) USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TGP	POOLING PT 100 LEG ZN 0 SOUTH	405345	Z0	03/Jan - 03/Jan	167672	1,600 MMBTU	\$2.9450 USD /MMBTU	\$(4,712.00) USD
TGP	POOLING PT STA 87 ZONE 1	420828	Z1	09/Jan - 09/Jan	169136	5,000 MMBTU	\$3.5750 USD /MMBTU	\$(17,875.00) USD
TGP	POOLING PT 100 LEG ZN 0 SOUTH	405345	Z0	21/Jan - 21/Jan	171990	4,900 MMBTU	\$3.3000 USD /MMBTU	\$(16,170.00) USD
TGP Subtotal:						11,500 MMBTU		\$(38,757.00) USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TGT	ZONE 1ML POOLING DEL	3701	Zone 1	18/Jan - 21/Jan	171341	38,994 MMBTU	\$9.6000 USD /MMBTU	\$(374,342.40) USD
TGT	ZONE 1ML POOLING DEL	3701	Zone 1	18/Jan - 21/Jan	171342	39,040 MMBTU	\$9.6000 USD /MMBTU	\$(374,784.00) USD
TGT Subtotal:						78,034 MMBTU		\$(749,126.40) USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
WHISTLER	Agua Blanca Pipeline Interconnec	401601	Whistler pipeline	08/Jan - 08/Jan	168960	10,000 MMBTU	\$3.2100 USD /MMBTU	\$(32,100.00) USD
WHISTLER Subtotal:						10,000 MMBTU		\$(32,100.00) USD
Sell								
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
ANR	S W HEADSTATION	103702	Zone SW	01/Jan - 02/Jan	167564	26,770 MMBTU	\$2.9200 USD /MMBTU	\$78,168.40 USD
ANR	S E HEADSTATION	103565	Zone SE	01/Jan - 31/Jan	166670	155,000 MMBTU	\$3.4940 USD /MMBTU	\$541,570.00 USD
ANR	S W HEADSTATION	103702	Zone SW	03/Jan - 03/Jan	167891	3,520 MMBTU	\$3.1375 USD /MMBTU	\$11,044.00 USD
ANR	S W HEADSTATION	103702	Zone SW	03/Jan - 03/Jan	167658	5,000 MMBTU	\$3.1400 USD /MMBTU	\$15,700.00 USD
ANR	S W HEADSTATION	103702	Zone SW	04/Jan - 06/Jan	168256	10,560 MMBTU	\$3.0775 USD /MMBTU	\$32,498.40 USD
ANR	S W HEADSTATION	103702	Zone SW	07/Jan - 07/Jan	168588	1,490 MMBTU	\$3.8950 USD /MMBTU	\$5,803.55 USD
ANR	S W HEADSTATION	103702	Zone SW	08/Jan - 08/Jan	168937	11,490 MMBTU	\$3.6650 USD /MMBTU	\$42,110.85 USD
ANR	S W HEADSTATION	103702	Zone SW	09/Jan - 09/Jan	169317	11,490 MMBTU	\$3.4650 USD /MMBTU	\$39,812.85 USD
ANR	S W HEADSTATION	103702	Zone SW	10/Jan - 10/Jan	169629	3,520 MMBTU	\$3.3900 USD /MMBTU	\$11,932.80 USD
ANR	S E HEADSTATION	103565	Zone SE	11/Jan - 13/Jan	169725	30,000 MMBTU	\$4.1025 USD /MMBTU	\$123,075.00 USD
ANR	S W HEADSTATION	103702	Zone SW	11/Jan - 13/Jan	169909	10,560 MMBTU	\$3.8100 USD /MMBTU	\$40,233.60 USD
ANR	S E HEADSTATION	103565	Zone SE	14/Jan - 14/Jan	170028	10,000 MMBTU	\$4.3300 USD /MMBTU	\$43,300.00 USD
ANR	S W HEADSTATION	103702	Zone SW	14/Jan - 14/Jan	170333	3,520 MMBTU	\$4.2650 USD /MMBTU	\$15,012.80 USD
ANR	S E HEADSTATION	103565	Zone SE	14/Jan - 14/Jan	170027	1,300 MMBTU	\$4.3300 USD /MMBTU	\$5,629.00 USD
ANR	S W HEADSTATION	103702	Zone SW	15/Jan - 15/Jan	170512	13,520 MMBTU	\$4.0325 USD /MMBTU	\$54,519.40 USD
ANR	S E HEADSTATION	103565	Zone SE	15/Jan - 15/Jan	170357	10,000 MMBTU	\$4.2300 USD /MMBTU	\$42,300.00 USD

ANR	S W HEADSTATION	103702	Zone SW	16/Jan - 16/Jan	170913	13,520 MMBTU	\$4.0925 USD /MMBTU	\$55,330.60 USD
ANR	S W HEADSTATION	103702	Zone SW	17/Jan - 17/Jan	171209	3,520 MMBTU	\$3.8550 USD /MMBTU	\$13,569.60 USD
ANR	S W HEADSTATION	103702	Zone SW	18/Jan - 21/Jan	171523	3,264 MMBTU	\$9.2500 USD /MMBTU	\$30,192.00 USD
ANR	S W HEADSTATION	103702	Zone SW	22/Jan - 22/Jan	171994	3,520 MMBTU	\$4.0500 USD /MMBTU	\$14,256.00 USD
ANR	S W HEADSTATION	103702	Zone SW	23/Jan - 23/Jan	172376	3,520 MMBTU	\$3.6725 USD /MMBTU	\$12,927.20 USD
ANR	S W HEADSTATION	103702	Zone SW	24/Jan - 24/Jan	172697	2,520 MMBTU	\$3.5975 USD /MMBTU	\$9,065.70 USD
ANR	S W HEADSTATION	103702	Zone SW	25/Jan - 27/Jan	172860	30,000 MMBTU	\$3.4800 USD /MMBTU	\$104,400.00 USD
ANR	S W HEADSTATION	103702	Zone SW	25/Jan - 27/Jan	173049	10,560 MMBTU	\$3.4800 USD /MMBTU	\$36,748.80 USD
ANR	S W HEADSTATION	103702	Zone SW	28/Jan - 28/Jan	173450	3,520 MMBTU	\$3.1650 USD /MMBTU	\$11,140.80 USD
ANR	S E HEADSTATION	103565	Zone SE	28/Jan - 28/Jan	173230	18,500 MMBTU	\$3.6550 USD /MMBTU	\$67,617.50 USD
ANR Subtotal:						400,184 MMBTU		\$1,457,958.85 USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
APC	ALLIANCE CHICAGO EXCHANGE	1013926	ACE	29/Jan - 29/Jan	173703	3,700 MMBTU	\$3.1500 USD /MMBTU	\$11,655.00 USD
APC Subtotal:						3,700 MMBTU		\$11,655.00 USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
CONSUMERS	CONSUMERS	22992	CONSUMER	24/Jan - 24/Jan	172601	10,000 MMBTU	\$3.9000 USD /MMBTU	\$39,000.00 USD
CONSUMERS Subtotal:						10,000 MMBTU		\$39,000.00 USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
EGTS	EASTERN GAS SOUTH	EGTSP	S	29/Jan - 29/Jan	173652	4,500 MMBTU	\$2.9700 USD /MMBTU	\$13,365.00 USD
EGTS Subtotal:						4,500 MMBTU		\$13,365.00 USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
GUARDIAN	GUARDIAN HUB	HUB	GUARDIAN	01/Jan - 31/Jan	165353	1,178,000 MMBTU	\$4.1300 USD /MMBTU	\$4,865,140.00 USD
GUARDIAN Subtotal:						1,178,000 MMBTU		\$4,865,140.00 USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
NGPL	POOLING POINT TEXOK GS ZONE	10560	TXOK	09/Jan - 09/Jan	169085	14,991 MMBTU	\$3.4550 USD /MMBTU	\$51,793.91 USD
NGPL	POOLING POINT TEXOK GS ZONE	10560	TXOK	14/Jan - 14/Jan	170025	3,799 MMBTU	\$3.8725 USD /MMBTU	\$14,711.63 USD
NGPL	POOLING POINT TEXOK GS ZONE	10560	TXOK	14/Jan - 14/Jan	170069	2,199 MMBTU	\$3.8650 USD /MMBTU	\$8,499.14 USD
NGPL	POOLING POINT TEXOK GS ZONE	10560	TXOK	21/Jan - 21/Jan	171954	4,996 MMBTU	\$3.4200 USD /MMBTU	\$17,086.32 USD
NGPL	POOLING POINT TEXOK GS ZONE	10560	TXOK	24/Jan - 24/Jan	172592	9,996 MMBTU	\$3.3600 USD /MMBTU	\$33,586.56 USD
NGPL	POOLING POINT	10560	TXOK	25/Jan - 27/Jan	172879	14,957 MMBTU	\$3.2750 USD /MMBTU	\$48,984.18 USD

TEXOK GS ZONE

NGPL Subtotal:						50,938 MMBTU		\$174,661.74 USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
NNG	NNG VENTURA POOL (from NBPL)	78623	MID 17	01/Jan - 31/Jan	166369	155,000 MMBTU	\$4.7140 USD /MMBTU	\$730,670.00 USD
NNG	NNG VENTURA POOL (from NBPL)	78623	MID 17	07/Jan - 07/Jan	168460	10,000 MMBTU	\$4.1600 USD /MMBTU	\$41,600.00 USD
NNG	NNG VENTURA POOL (from NBPL)	78623	MID 17	18/Jan - 21/Jan	171389	20,000 MMBTU	\$10.0000 USD /MMBTU	\$200,000.00 USD
NNG Subtotal:						185,000 MMBTU		\$972,270.00 USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TETCO	ZONE M2 30 POOL	79508	M2	09/Jan - 09/Jan	169255	2,000 MMBTU	\$3.5000 USD /MMBTU	\$7,000.00 USD
TETCO	ZONE M2 30 POOL	79508	M2	09/Jan - 09/Jan	169253	5,000 MMBTU	\$3.5000 USD /MMBTU	\$17,500.00 USD
TETCO	ZONE M2 30 POOL	79508	M2	14/Jan - 14/Jan	170235	10,000 MMBTU	\$4.1900 USD /MMBTU	\$41,900.00 USD
TETCO	ZONE M2 30 POOL	79508	M2	22/Jan - 22/Jan	171803	15,000 MMBTU	\$4.4600 USD /MMBTU	\$66,900.00 USD
TETCO Subtotal:						32,000 MMBTU		\$133,300.00 USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TGP	POOLING PT STA 87 ZONE 1	420828	Z1	01/Jan - 31/Jan	166464	154,662 MMBTU	\$3.4240 USD /MMBTU	\$529,562.69 USD
TGP	POOLING PT STA 87 ZONE 1	420828	Z1	01/Jan - 31/Jan	166465	154,662 MMBTU	\$3.4240 USD /MMBTU	\$529,562.69 USD
TGP	POOLING PT STA 87 ZONE 1	420828	Z1	01/Jan - 31/Jan	166466	154,661 MMBTU	\$3.4240 USD /MMBTU	\$529,559.26 USD
TGP	POOLING PT 500 LEG ZONE L	420999	ZL	03/Jan - 03/Jan	167743	5,000 MMBTU	\$3.7000 USD /MMBTU	\$18,500.00 USD
TGP	POOLING PT 500 LEG ZONE L	420999	ZL	04/Jan - 06/Jan	168051	14,208 MMBTU	\$3.5025 USD /MMBTU	\$49,763.52 USD
TGP	POOLING PT 100 LEG ZN 0 SOUTH	405345	Z0	04/Jan - 06/Jan	168105	1,500 MMBTU	\$2.9925 USD /MMBTU	\$4,488.75 USD
TGP	POOLING PT STA 87 ZONE 1	420828	Z1	08/Jan - 08/Jan	168787	900 MMBTU	\$3.8500 USD /MMBTU	\$3,465.00 USD
TGP	POOLING PT STA 87 ZONE 1	420828	Z1	25/Jan - 27/Jan	172906	2,700 MMBTU	\$3.5875 USD /MMBTU	\$9,686.25 USD
TGP Subtotal:						488,293 MMBTU		\$1,674,588.16 USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TGT	ZONE 1ML POOLING DEL	3701	Zone 1	22/Jan - 22/Jan	171861	1,500 MMBTU	\$4.3975 USD /MMBTU	\$6,596.25 USD
TGT Subtotal:						1,500 MMBTU		\$6,596.25 USD

Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
TRANSCO	STA 85 POOL ZN4	1000105	Zone 4	15/Jan - 15/Jan	170473	3,000 MMBTU	\$4.6675 USD /MMBTU	\$14,002.50 USD
TRANSCO	STA 85 POOL ZN4	1000105	Zone 4	28/Jan - 28/Jan	173356	1,900 MMBTU	\$3.8700 USD /MMBTU	\$7,353.00 USD
TRANSCO	STA 85 POOL ZN4	1000105	Zone 4	29/Jan - 29/Jan	173552	1,600 MMBTU	\$3.5350 USD /MMBTU	\$5,656.00 USD
TRANSCO	STA 85 POOL ZN4	1000105	Zone 4	30/Jan - 30/Jan	174379	5,000 MMBTU	\$3.2375 USD /MMBTU	\$16,187.50 USD
TRANSCO Subtotal:						11,500 MMBTU		\$43,199.00 USD
Pipeline	Location	Meter	Zone	Date	Deal ID	Volume	Price	Invoice Amount
WHISTLER	Agua Blanca Pipeline Interconnec	401601	Whistler pipeline	18/Jan - 21/Jan	171299	40,000 MMBTU	\$7.5000 USD /MMBTU	\$300,000.00 USD
WHISTLER	Agua Blanca Pipeline Interconnec	401601	Whistler pipeline	30/Jan - 30/Jan	174441	2,000 MMBTU	\$2.3000 USD /MMBTU	\$4,600.00 USD
WHISTLER Subtotal:						42,000 MMBTU		\$304,600.00 USD
Total Amount Due To TC Energy Marketing Inc.								\$4,780,074.70 USD

Remit To:

Bank of America
222 Broadway
New York NY United States 10038
ABA 026009593
Account # 8210005742